

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>1,401</b>	--	--	<b>23,879</b>	<b>11,290</b>	<b>2,310</b>	<b>-78</b>	<b>35,235</b>	<b>3,723</b>	<b>0</b>	<b>16,220</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>9,837</b>	<b>-11</b>	<b>559</b>	<b>2,066</b>	<b>-890</b>	--	<b>-1,761</b>	<b>1,464</b>	<b>1,408</b>	<b>10,450</b>	<b>6,509</b>
Pentanes Plus	1,049	-11	--	--	-10	--	-61	222	30	837	148
Liquefied Petroleum Gases	8,788	--	559	2,066	-880	--	-1,700	1,242	1,378	9,613	6,361
Ethane/Ethylene	3,642	--	12	43	-3,839	--	35	--	--	-177	153
Propane/Propylene	3,518	--	1,160	1,730	2,977	--	-1,682	--	1,223	9,844	5,041
Normal Butane/Butylene	1,107	--	-584	124	-5	--	-42	855	154	-325	986
Isobutane/Isobutylene	521	--	-29	169	-13	--	-11	387	2	270	181
<b>Other Liquids</b>	--	<b>772</b>	--	<b>14,783</b>	<b>54,443</b>	<b>12,429</b>	<b>10,233</b>	<b>72,690</b>	<b>1,353</b>	<b>-1,851</b>	<b>78,816</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	775	--	122	9,731	195	866	9,867	90	0	9,531
Hydrogen	--	--	--	--	--	119	--	119	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	775	--	122	9,731	74	866	9,748	87	0	9,531
Fuel Ethanol	--	641	--	3	9,617	301	978	9,497	87	0	8,196
Renewable Fuels Except Fuel Ethanol	--	134	--	119	114	-226	-112	251	1	0	1,335
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	312	-67	--	-791	1,630	1,257	-1,851	4,686
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	14,349	44,779	12,233	10,158	61,193	7	0	64,599
Reformulated	--	--	--	4,476	7,815	4,908	2,475	14,724	0	0	22,232
Conventional	--	-3	--	9,873	36,964	7,325	7,683	46,469	7	0	42,367
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>110,575</b>	<b>12,203</b>	<b>46,591</b>	<b>-12,313</b>	<b>-1,442</b>	--	<b>2,570</b>	<b>155,928</b>	<b>98,378</b>
Finished Motor Gasoline	--	--	91,177	1,821	9,171	-12,534	-326	--	115	89,846	5,512
Reformulated	--	--	36,928	--	--	-5,129	2	--	--	31,797	18
Conventional	--	--	54,249	1,821	9,171	-7,405	-328	--	115	58,049	5,494
Finished Aviation Gasoline	--	--	--	1	276	--	37	--	--	240	178
Kerosene-Type Jet Fuel	--	--	2,780	2,395	12,974	--	1,156	--	15	16,978	11,229
Kerosene	--	--	-1	--	--	--	-259	--	2	256	1,723
Distillate Fuel Oil <sup>7</sup>	--	--	10,539	4,244	23,367	221	-3,105	--	862	40,615	61,347
15 ppm sulfur and under <sup>8</sup>	--	--	8,353	2,810	21,234	221	-878	--	861	32,635	48,469
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	251	41	174	--	-554	--	1	1,019	4,650
Greater than 500 ppm sulfur	--	--	1,935	1,393	1,959	--	-1,673	--	--	6,960	8,228
Residual Fuel Oil <sup>9</sup>	--	--	1,552	3,127	76	--	309	--	677	3,769	11,759
Less than 0.31 percent sulfur	--	--	240	--	--	--	-116	--	NA	NA	1,486
0.31 to 1.00 percent sulfur	--	--	216	352	--	--	495	--	NA	NA	3,122
Greater than 1.00 percent sulfur	--	--	1,096	2,775	76	--	-70	--	NA	NA	7,151
Petrochemical Feedstocks	--	--	118	7	-9	--	34	--	--	82	185
Naphtha for Petro. Feed. Use	--	--	118	3	--	--	34	--	--	87	185
Other Oils for Petro. Feed. Use	--	--	--	4	-9	--	--	--	--	-5	--
Special Naphthas	--	--	19	--	--	--	-6	--	--	25	24
Lubricants	--	--	428	116	512	--	8	--	160	888	1,218
Waxes	--	--	7	76	--	--	-13	--	41	55	288
Petroleum Coke	--	--	1,103	29	--	--	--	--	590	542	--
Marketable	--	--	381	29	--	--	--	--	590	-180	--
Catalyst	--	--	722	--	--	--	--	--	--	722	--
Asphalt and Road Oil	--	--	1,362	387	224	--	729	--	89	1,155	4,884
Still Gas	--	--	1,408	--	--	--	--	--	--	1,408	--
Miscellaneous Products	--	--	83	--	--	--	-6	--	18	71	31
<b>Total</b>	<b>11,238</b>	<b>761</b>	<b>111,134</b>	<b>52,931</b>	<b>111,434</b>	<b>2,426</b>	<b>6,952</b>	<b>109,389</b>	<b>9,055</b>	<b>164,527</b>	<b>199,923</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

<sup>7</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.